## ENERGEN CORPORATION METHANE EMISSIONS RISK MANAGEMENT RESOLUTION

## WHEREAS:

We believe that reporting on environmental risk management makes a company more responsive to its shareholders who are seeking information on how the company is navigating growing regulation, evolving legislation, and increasing public expectations around how corporate behavior impacts the environment.

Companies in the oil and gas industry face risk due to intended and unintended emissions of methane gas from their operations. According to the Environmental Protection Agency (EPA), the oil and gas sector in the United States is the largest industrial source of methane pollution and leaks more than 7 million metric tons of methane emissions each year, enough to meet the cooking and heating needs of over 5 million American homes.

Methane gas emissions are a significant contributor to climate change. According to the Environmental Defense Fund (EDF), methane is a climate pollutant 84 times more powerful than carbon dioxide over a 20 year period and is responsible for one quarter of the global warming we feel today.

Regulation surrounding methane emissions is growing. In 2014, Colorado became the first state in the United States to directly regulate methane emissions from oil and natural gas operations. In August 2015, the EPA proposed the first-ever direct regulation of methane pollution for new and modified sources in the oil and gas industry.

Increased disclosure surrounding methane emissions management could improve public trust in oil and gas companies. According to a December 2013 research report published by Research + Data Insights, if oil and gas companies were to provide greater visibility into efforts to cut down on emissions... they have an opportunity to see a dramatic increase in public trust.

Methane emissions also represent the loss of a saleable product. A recent analysis by the Rhodium Group found that in 2012, about 3.5 trillion cubic feet of unburned natural gas, worth about \$30 billion, was emitted globally from the oil and gas industry as a result of leaks and intentional releases.

Low cost solutions to address methane reductions exist. A 2014 report by the consulting firm ICF International found that a 40 percent reduction in methane emissions by 2018 would cost \$108 million a year in operational expenditures, working out to roughly one penny per thousand cubic foot of gas produced on average in the United States.

Energen Corporation has not provided adequate disclosure, in public filings, on its website, or through a report, that discusses the Company's strategies to mitigate risk associated with the emission of methane gas from its operations.

## RESOLVED

Shareholders request that the Board of Directors issue a report describing how the company is monitoring and managing the level of methane emissions from its operations. The requested report should include a company-wide review of the policies, practices, and metrics related to Energen Corporation's methane emissions risk management strategy. The report should be prepared at reasonable cost, omitting proprietary information, and made available to shareholders by December 31, 2016.